

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Total</u>
<i>Power Supply Charge</i>				
1 Reconciliation	(\$1,346)	(\$1,268)	(\$1,219)	(\$3,832)
2 Total Costs	<u>\$435,863</u>	<u>\$382,862</u>	<u>\$379,255</u>	<u>\$1,197,981</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$434,518	\$381,595	\$378,037	\$1,194,149
4 kWh Purchases	<u>6,356,627</u>	<u>5,988,264</u>	<u>5,756,164</u>	18,101,055
5 Total, Before Losses (L.3 / L.4)	\$0.06836	\$0.06372	\$0.06568	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07149	\$0.06665	\$0.06869	
<i>Renewable Portfolio Standard (RPS) Charge</i>				
8 Reconciliation	\$4,155	\$3,914	\$3,762	\$11,831
9 Total Costs	<u>\$12,568</u>	<u>\$11,840</u>	<u>\$11,381</u>	<u>\$35,790</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$16,723	\$15,754	\$15,144	\$47,621
11 kWh Purchases	<u>6,356,627</u>	<u>5,988,264</u>	<u>5,756,164</u>	18,101,055
12 Total, Before Losses (L.10 / L.11)	\$0.00263	\$0.00263	\$0.00263	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00275	\$0.00275	\$0.00275	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.07424	\$0.06940	\$0.07144	

Authorized by NHPUC Order No. 25,236 in Case No. DE 11-028, dated June 16, 2011